

UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG ☐ ELECTRIC LOGS ☐ FILE ☒ WATER SANDS ☐ LOCATION INSPECTED ☐ SUB. REPORT/abd. ☐

DATE FILED 3-3-72

LAND: FEE & PATENTED

STATE LEASE NO. S - 27635

PUBLIC LEASE NO.

INDIAN

DRILLING APPROVED:

SPUDDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: 12-6-72 LA'd

FIELD: 3/86 Undesignated

UNIT:

COUNTY: Grand

WELL NO. STATE 635 - NO. 2

APT. NO: 43-019-30097

LOCATION 2962' FT. FROM (S) LINE,

1633'

FT. FROM (E) LINE.

NWSE 1/4-1/4 SEC.

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR:

19 S

21 E

32

ANSCHUTZ CORPORATION

12-6-72 Location Abandoned - Will Not Be Billed

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *PMB*
Approval Letter *3/17/72*
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

11/15
4-9-90



1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 266-2367

March 15, 1972

Re: Anschutz #2 State-635
NE NW SE Sec.32-19S-21E
Grand County, Utah
Utah State Lease 27635

Mr. Cleon Feight
Oil & Gas Conservation Division
Department of Natural Resources
1588 West Temple North
Salt Lake City, Utah 84116

Dear Mr. Deight:

Transmitted herewith in triplicate is the Survey Plat to accompany our Application for Permit to Drill the captioned well submitted under date of February 29, 1972.

As shown on the Plat, the location has been staked 2362' NSL and 1633' WEL of Sec. ~~29~~³². Ungraded ground elevation is 6202'.

Yours very truly,

THE ANSCHUTZ CORPORATION, INC.

Robert M. Wakefield
Geologist

/j
Encls.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GASUtah State 27635
5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☐Multiple
Zone ☐

2. Name of Operator

The Anschutz Corporation, Inc.

3. Address of Operator

1110 Denver Club Building, Denver, Colorado 80202

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

C N $\frac{1}{2}$ SE $\frac{1}{4}$ Sec. 32 (*)

At proposed prod. zone

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

State 635

8. Farm or Lease Name

2

9. Well No.

Left Hand Canyon

10. Field and Pool, or Wildcat

32-19S-21E

11. Sec., T., R., M., or Blk.
and Survey or Area

Grand

Utah

12. County or Parrish 13. State

14. Distance in miles and direction from nearest town or post office*

Approximately ten miles northeast of Thompson, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

(*)

16. No. of acres in lease

640

17. No. of acres assigned
to this well18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

(*)

19. Proposed depth

4600'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

(*)

22. Approx. date work will start*

3-31-72

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 $\frac{1}{4}$ "	8-5/8"	24	500'	300 sx (circulated)
7-7/8"	5 $\frac{1}{2}$ "	14-16	4600'	

We propose to drill this well to an approximate total depth of approximately 4600' into the Entrada formation. Mud and BOP programs will be those generally used in this area. Electric logs will be run to total depth. Drill stem tests will be run as warranted by evaluation of electric and sample logs. If production is encountered, casing will be set through the pay section and selectively perforated; fracing or acidizing may be necessary to stimulate production.

(*) Survey plats will be delivered in a short time.

Statewide drilling bond applied for.

Robert SP

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

W. W. Wakefield
W. W. Wakefield

Title Vice President

Date 2-29-72

(This space for Federal or State office use)

Permit No.

43-019-30099

Approval Date

Approved by

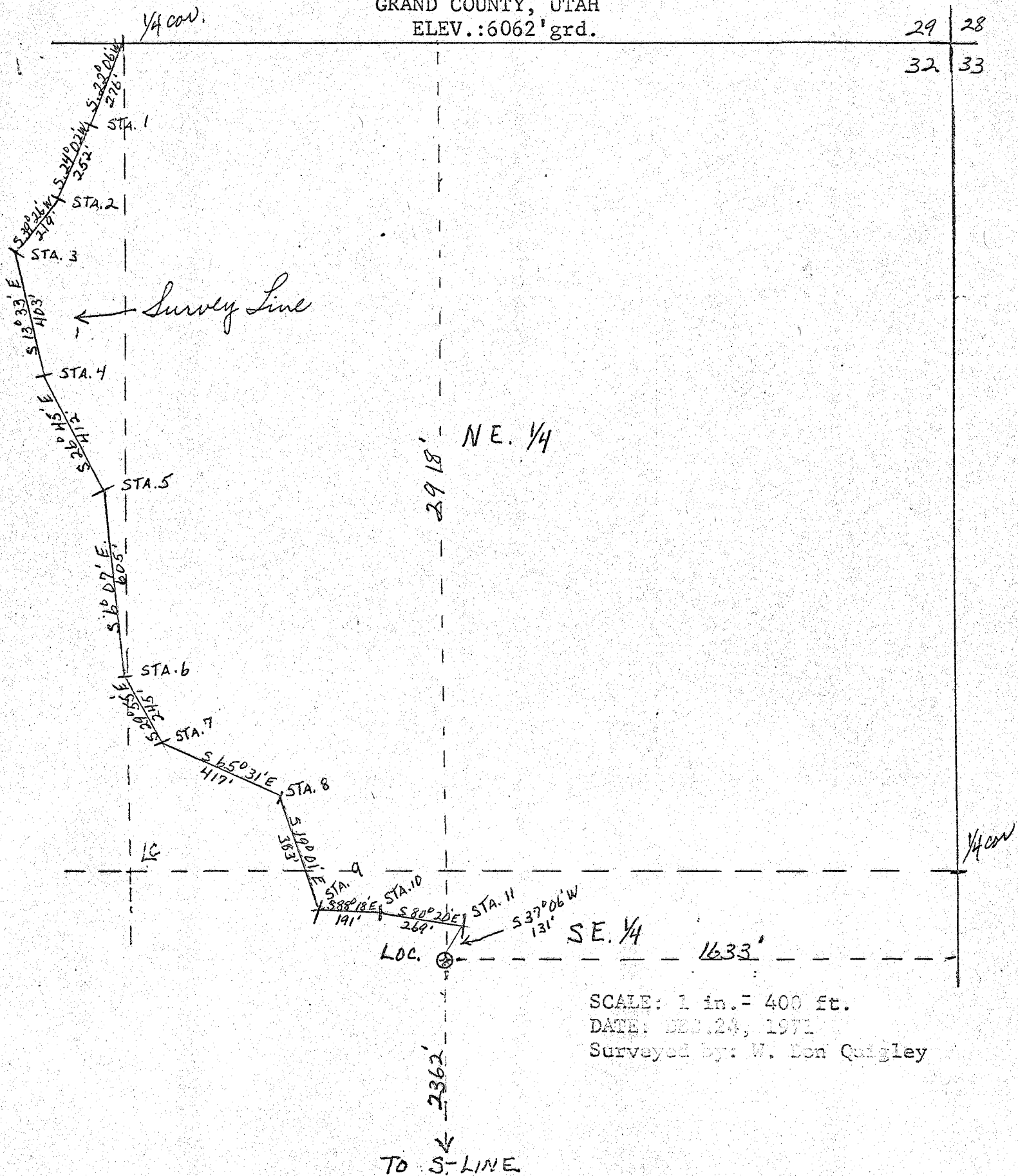
Title

Date

Conditions of approval, if any:

WELL LOCATION PLAT
FOR
ANSCHUTZ #2 STATE 635
NW.SE.SEC.32,T.19S,R21E.
(2362'fr.S-line & 1633'fr.E-line)
GRAND COUNTY, UTAH
ELEV.:6062'grd.

29 28
32 33



Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

March 10, 1972

Mr. W. W. Wakefield
The Anschutz Corporation, Inc.
1110 Denver Club Building
Denver, Colorado 80202

Re: Proposed drilling operations in
T. 19 S., R. 21 E., S.L.M.,
Grand County, Utah
Left Hand Canyon area

Dear Mr. Wakefield:

This is to acknowledge receipt of twelve Applications for Permit to Drill oil and gas test wells in the referenced area.

Enclosed is your copy of the permit for Well No. 313-1, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 34, T. 19 S., R. 21 E., on lease U 6313, which was approved by this office on March 10, 1972. We will need a 200' stipulation and a Designation of Operator by Champlin Petroleum Company. We would like to have these before you commence drilling operations.

With the exception of Well 777-1, SW $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 29, we have not received Designations of Operator in favor of Anschutz. Our records show the leases are owned 100 percent by Champlin Petroleum Company.

Effective April 1, 1972, the Geological Survey will withhold approval of Applications for Permit to Drill exploratory oil and gas wells for 30 days pending an environmental impact analysis to determine whether or not an environmental impact statement is necessary. It is my understanding that, even though Geological Survey approval of the permit may have been granted prior to April 1, 1972, said approval will be suspended for 30 days after April 1, for all well locations on which actual drilling operations had not commenced. In the event it is determined that a given location requires an environmental impact statement, the period of suspension will be extended for that location for so long as is necessary to prepare the statement.

Therefore, this office has approved the Application for Permit to Drill the well that you indicated would be drilled first. We will hold the other applications in abeyance until we receive notification from you that you wish to commence actual drilling operations. We would appreciate such notification on an individual basis.

Please be advised that you have the right of appeal from this action. If you wish to appeal, please follow the procedures outlined in 30 CFR 221.66.

Sincerely,

Gerald R. Daniels,
District Engineer

Enclosures

cc: State Div. O&C Cons.
BIM, Monticello w/list of wells
Casper w/list of wells

March 17, 1972

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Well No. State 635 - No. 2
Sec. 32, T. 19 S, R. 21 E,
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to completing this form will be greatly appreciated.

The API number assigned to this well is 43-019-30097.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
cc: Division of State Lands

November 27, 1972

The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80202

Re: Well No's:

Federal #313 - #1 & #2
Sec. 34, T. 19 S, R. 21 E,
State #635 - #1 & #2
Sec. 32, T. 19 S, R. 21 E,
Federal #769 - #1, #2, #3, & #4
Sec. 33, T. 19 S, R. 21 E,
Federal #772 - #1
Sec. 21, T. 19 S, R. 21 E,
Federal #773 - #3 & #4
Sec. 29, T. 19 S, R. 21 E,
Federal #776 - #1
Sec. 28, T. 19 S, R. 21 E,
Federal #777 - #1
Sec. 29, T. 19 S, R. 21 E,
Grand County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of March thru' November, 1972, on the subject wells.

Rule C-22(1), General Rules and Regulations and Rules of Practice and Procedure requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Form 9-331), Sundry Notices and Reports on Wells, or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROSE
SUPERVISING STENOGRAPHER

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

November 29, 1972

Mr. Robert M. Wakefield
The Anschutz Corporation
1110 Denver Club Building
Denver, Colorado 80203

Re: Unapproved well locations
Grand County, Utah

Dear Mr. Wakefield:

This office has Applications for Permit to Drill on file for the following wells:

4-773	NE NE 29-19S-21E	U-0149773
1-776	S $\frac{1}{2}$ S $\frac{1}{2}$ 28-19S-21E	U-0149776
1-772	SW SW 21-19S-21E	U-0149772
1-777	SW SW 29-19S-21E	U-0149777
2-313	N $\frac{1}{2}$ N $\frac{1}{2}$ 34-19S-21E	U-6313
1-769	S $\frac{1}{2}$ S $\frac{1}{2}$ 33-19S-21E	U-0149769
2-769	SE NW 33-19S-21E	U-0149769
3-769	E $\frac{1}{2}$ NE 33-19S-21E	U-0149769
4-769	NE SE 33-19S-21E	U-0149769

These well applications have not been approved by this office pending notification from Anschutz that drilling would be commenced. Do you plan to drill the wells?

Also, we have approved the Applications for Permit to Drill the following two wells but no actual drilling operations have commenced:

3-773	SE NW 29-19S-21E	U-0149773	Approved May 19, 1972
1-313	SE NW 34-19S-21E	U-6313	Approved March 10, 1972

Do you still plan to drill these wells?

Sincerely,

(ORIG. SCD.) G. R. DANIELS

Gerald R. Daniels,
District Engineer

cc: State Div. O&G Cons.

1110 DENVER CLUB BUILDING
518 SEVENTEENTH STREET
DENVER, COLORADO 80202
TELEPHONE 303-573-5665

RECEIVED

DEC 8 1972

U. S. GEOLOGICAL SURVEY
SALT LAKE CITY, UTAH

December 6, 1972

Mr. Gerald R. Daniels
U. S. Geological Survey
8416 Federal Building
Salt Lake City, Utah 84111

Re: Unapproved well locations
Grand County, Utah
Your letter 11-29-72

Dear Mr. Daniels:

This is to advise that the following wells will not be drilled:

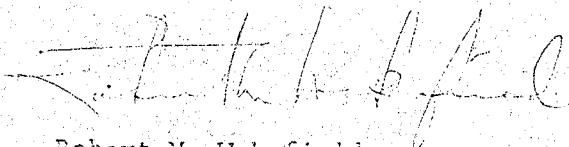
- #4 Federal 773 Section 29-19S-21E
- #1 Federal 776 Section 28-19S-21E
- #1 Federal 772 Section 21-19S-21E
- #1 Federal 777 Section 29-19S-21E
- #2 Federal 313 Section 34-19S-21E
- #1 Federal 769 Section 33-19S-21E
- #2 Federal 769 Section 33-19S-21E
- #3 Federal 769 Section 33-19S-21E
- #4 Federal 769 Section 33-19S-21E

Our plans for drilling the following wells have been suspended temporarily, and as of now we do not plan to commence either of them in the near future:

- #3 Federal 773 Section 29-19S-21E
- #1 Federal 313 Section 34-19S-21E.

Yours very truly,

THE ANSCHUTZ CORPORATION


Robert M. Wakefield
Geologist